

**National Power Corporation**

**MINUTES OF PRE-BID CONFERENCE  
(PUBLIC BIDDING2021-0038)**

**SUPPLY, DELIVERY, INSTALLATION, TESTING AND COMMISSIONING OF  
VOLTAGE STABILIZER AT POWERHOUSE OF  
PULANGUI IV HYDROELECTRIC PLANT  
(PR. NO. MG-PLM20-210 / PB210210-HG00030)**

DATE : 27 January 2021  
TIME : 9:00 A.M.  
VENUE : Kañao Function Room, NPC Building, Diliman, Quezon City

**Attendees:**

**BIDS AND AWARDS COMMITTEE (BAC)**

Chairman:  
Rene B. Barruela Vice President, CAG (virtual)  
Vice Chairman:  
Atty. Rodolfo M. De Guzman, Jr. Corp. Atty. A, LSD, OLC  
Members:  
Atty. Rosalito R. Castillo Manager, IPPCM, RMS (virtual)  
Jenalyn Aurea S. Tinonas Manager, FPBPRD, AFG  
Beverly B. Estella Manager, PPAD, CPD, CAG (virtual)  
Antonio A. Orquia Manager, QASD, ESD, PES

**INTERNAL AUDIT DEPARTMENT (IAD)**

Vedalisa N. Arevalo Sr. Dept. Manager, IAD (virtual)

**TECHNICAL WORKING GROUP (TWG)**

Mesias John J. Federico Principal Engineer B, EEICD, DDD  
Armistice Madera Plant Supt., Pulangi IV HEP, (virtual)

**BAC SECRETARIAT/FACILITATOR**

Harry R. Gemzon CSO-C, BCSD

**PROSPECTIVE BIDDERS**

Qualitron Supply Maribeth A. Paras (virtual)  
ASPEX Inc. Jessica Jose (virtual)  
PPI Pazifik Power Karen Ventura (virtual)  
Green Gen Inc. Carlito D. Ellado (virtual)  
MOTO Industrial Sales Jay- ArGuanzon (virtual)  
Lolito Montanez (virtual)

## MINUTES OF PROCEEDINGS

The Pre-bid Conference was called to order by Mr. Rene B. Barruela, Chairman, Bids and Awards Committee (BAC) at 9:00 A.M. at the Kañao Room together with the members of the BAC, TWG, BAC Secretariat and prospective bidder's representative.

As of the Pre-bid Conference, no prospective bidder has secured the tender documents for the subject tender. However, representatives from Qualitron Supply, PPI Pazifik power, Inc. Green Gen, Inc. Moto industrial Traders corp. and ASPEX Inc. attended the pre-bid conference thru google meet (virtual).

The ABC for the project is Php 15,000,000.00. The schedule of Bid Submission and Opening is on 10 February 2021 at 9:00 A.M. The prospective bidders' concerns / issues and NPC replies are shown below:

Prospective Bidder's Concerns/Queries	NPC's Reply /Agreement
<p>1. <b>QUALITRON SUPPLY</b></p> <ul style="list-style-type: none"> <li>➤ Are Rectifier and Inverter acceptable as similar contract for the SLCC?</li> </ul>	<ul style="list-style-type: none"> <li>➤ Similar contract refers to any electrical equipment with rated power of <math>\geq 1,000\text{kVA}</math>.</li> </ul>
<p>2. <b>PPI Pazifik Power</b></p> <ul style="list-style-type: none"> <li>➤ We can only provide 20% of the SLCC requirement with 800kVA rating, is it acceptable for NPC?</li> </ul>	<ul style="list-style-type: none"> <li>➤ Not acceptable. Please refer to the requirement of tender documents for SLCC.</li> </ul>
<p>3. <b>GREENGEN, INC.</b></p> <ul style="list-style-type: none"> <li>➤ Who is/are the contact person for the virtual / site inspection?</li> </ul>	<ul style="list-style-type: none"> <li>➤ Bidder may coordinate with the end-user, Mr. Albert Antonio / Mr. Armistice Madera. NPC will provide the name and contact no. of the end-user/s thru supplemental bid bulletin.</li> </ul>
<p>4. <b>MOTO INDUSTRIAL TRADERS, CORP.</b></p> <ul style="list-style-type: none"> <li>➤ Does the delivery period of 210 calendar days include the installation and turn-over of the project?</li> <li>➤ What is the manufacturer track record requirement?</li> <li>➤ What is the reckoning period for SLCC?</li> </ul>	<ul style="list-style-type: none"> <li>➤ Yes. Prior to installation when equipment is already in the plant, the end-user will request for the shutdown to give way for the installation of the equipment.</li> <li>➤ 10 years, please refer to Section VI- Technical Specifications, item 1.0 Equipment Data, sub-item 3.2.1.</li> <li>➤ 15 years is the reckoning period from the date of bid submission. Please refer to Invitation to Bid item 2 of the tender documents.</li> </ul>

<p>5.</p>	<p><b>ASPEX</b></p> <ul style="list-style-type: none"> <li>➤ Bidder can comply with the SLCC requirement of 50% of ABC, however item for the SLCC is UPS with 150kVA rating, is this acceptable to NPC?</li>   <li>➤ Under Section VI- Part III TDS, item 1.4, the Rated Power requirement is ≥1,000kVA, however under Section VI-TS, item TS-7.0, item d. states that the voltage regulator shall be equipped with regulation circuit settable down to 250kVA by an automatic circuit breaker. Why require a 1,000kVA power output when voltage regulation is 250 kVA only?</li>   <li>➤ Under Section VI- Technical Specifications, item TS-7.1, Factory Test, where shall this testing be performed and how many NPC personnel shall witness the testing?</li>   <li>➤ Who is / are the contact person for virtual / site inspection?</li>   <li>➤ Under Section VI-Technical Specifications, TS-5.0, CODES AND STANDARDS, is CE standard acceptable?</li> </ul>	<ul style="list-style-type: none"> <li>➤ Kindly refer to Section III- BDS, clause 5.4 which states "...similar contracts shall refer to supply, delivery, installation, test and commissioning of any Electrical Equipment with rated power of ≥ 1,000 kVA".</li>   <li>➤ The 250kVA is the settable regulation circuit by an automatic circuit breaker for the protection to the internal of the equipment and not for the line circuit.</li>   <li>➤ To clarify with the end-user and DDD if Factory Acceptance Test is a requirement and included in the ABC</li>   <li>➤ NPC contact person for the virtual / site inspection of the project are the following:             <ol style="list-style-type: none"> <li>1. Mr. Alberto G. Antonio Cel No. 0908 181 8555</li> <li>2. Mr. Armistice B. Madera Cel. No. 0916 685 8105</li> </ol> <p>Protocols/procedure for virtual site inspection will be issued thru supplemental bid bulletin.</p> </li>   <li>➤ Yes it is acceptable, the listed standards are the minimum requirements.</li> </ul>
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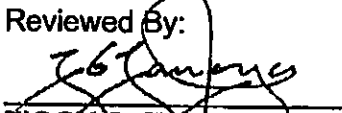
<p>➤ When is the deadline for submission for other inquiries?</p>	<p>➤ The bid submission date is on 10 February 2021, the deadline for submission of queries will be on 29 January 2021 since 30 &amp; 31 January falls on Saturday and Sunday respectively.</p>
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Since there are no other matters to be discussed, the meeting was adjourned at 10:20 A.M.

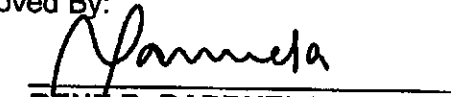
Prepared by:

  
HARRY R. GEMZON  
Secretariat/Facilitator

Reviewed By:

  
ZIGGY D. TANCONGCO  
Chairman, TWG

Approved By:

  
RENE B. BARRUELA  
Vice President, CAG and  
Chairman, Bids and Awards Committee